



## INDEPENDENT AUDITOR'S REPORT

**TO THE MEMBERS OF GNRL OIL & GAS LIMITED (Formerly known as Heramec Limited) (Incorporated in the Commonwealth of Bahamas)**

### Opinion

I have audited the accompanying standalone financial statements of **GNRL OIL & GAS LIMITED (Formerly known as Heramec Limited) (Incorporated in the Commonwealth of Bahamas)** ("the Company"), which comprise the Balance Sheet as at 31<sup>st</sup> March 2021, and the Statement of Profit and Loss, and the Statement of Cash Flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In my opinion and to the best of my information and according to the explanations given to me, the aforesaid standalone financial statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31<sup>st</sup> March 2021, and its loss, and its cash flows for the year ended on that date.

### Basis for Opinion

I conducted my audit of the standalone financial statements in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Act. My responsibilities under those Standards are further described in the Auditor's Responsibility for the Audit of the Financial Statements section of my report. I am independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to my audit of the financial statements under the provisions of the Act and the Rules made thereunder, and I have fulfilled my other ethical responsibilities in accordance with these requirements and the Code of Ethics. I believe that the audit evidence obtained by me is sufficient and appropriate to provide a basis for my audit opinion.

### Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Business Responsibility Report, Corporate Governance and Shareholder's Information and other information in the Company's annual report, but does not include the financial statements and my auditor's report thereon.



My opinion on the financial statements does not cover the other information and I do not express any form of assurance conclusion thereon.

In connection with my audit of the financial statements, my responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or my knowledge obtained during the course of my audit or otherwise appears to be materially misstated. If, based on the work I have performed, I conclude that there is a material misstatement of this other information, I am required to report that fact. I have nothing to report in this regard.

### **Responsibility of Management for Standalone Financial Statements**

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

### **Auditor's Responsibilities for the Audit of the Financial Statements**

My objective is to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes my opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.



As part of an audit in accordance with SAs, I exercise professional judgment and maintain professional skepticism throughout the audit. I also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for my opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, I am also responsible for expressing my opinion on whether the Company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If I conclude that a material uncertainty exists, I am required to draw attention in my auditor's report to the related disclosures in the standalone financial statements or, if such disclosures are inadequate, to modify my opinion. My conclusions are based on the audit evidence obtained up to the date of my auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the standalone financial statements, including the disclosures, and whether the standalone financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone financial statements may be influenced. I consider quantitative materiality and qualitative factors in (i) planning the scope of my audit work and in evaluating the results of my work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

I communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that I identify during my audit.

I also provide those charged with governance with a statement that I have complied with relevant ethical requirements regarding independence, and to communicate with them all



relationships and other matters that may reasonably be thought to bear on my independence, and where applicable, related safeguards.

### **Emphasis Matter Paragraph**

I draw your attention to the following matters in the Notes to the financial statements:

- 1) Note No. 1.1 regarding basis of preparation of Financial Statement in compliance with the Accounting Standards specified under section 133 of the Companies Act, 2013, read with rule 7 of Companies (Accounts) Rules, 2014 and relevant provisions of Companies Act, 2013 availing relief, as an overseas subsidiary of an Indian company, from preparing Financial Statement in accordance with Indian Accounting Standards (Ind AS), as per the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) (Amendment) Rules, 2016 notified under section 133 of Companies Act, 2013 and other relevant provisions of the Act..
- 2) Note No. 20.3 about two joint venture which are under exploration and development phase, exploration/ development expenditure are not considered for accounting purpose at the company level, it has been informed that the Company has not received the financial statement of these Joint ventures (CB ONN 2004/1 and CB ONN 2004/4) from the operator, ONGC. The effect of the same on the financial statements cannot be quantified.
- 3) Note No. 27.1, regarding Farm In Farm Out Agreement signed by Company with GSPC (JV Partners) on 30/01/2020 for acquisition of 70% stake held by GSPC in respective Joint Ventures and view of management to recognized all Income earned, expenditure incurred, Assets acquired and Liabilities accumulate on or after December 1, 2019, till March 31, 2020 fully assuming GNRL Oil & Gas Limited PI at 100%, Current assets and Current liabilities at PI 100% and recognition of balance share of 70% in Fixed Asset and WIP in respective Joint ventures in proportion of consideration paid for acquiring PI in the said Joint Venture in view of approval received from DGH during the year.

My opinion is not modified in respect of these matters.

### **Report on Other Legal and Regulatory Requirements**

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, I give in "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order.
2. As required by Section 143(3) of the Act, I report that:
  - a) I have sought and obtained all the information and explanations which to the best of my knowledge and belief were necessary for the purposes of my audit, except for the financial information relating to two unincorporated joint venture for the year ended March 31, 2021 referred to in paragraph 2 under Emphasis Matter;



- b) In my opinion, proper books of account as required by law have been kept by the Company so far as it appears from my examination of those books;
- c) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account;
- d) In my opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014;
- e) On the basis of the written representations received from the directors as on 31<sup>st</sup> March, 2021 taken on record by the Board of Directors, none of the directors is disqualified as on 31<sup>st</sup> March, 2021 from being appointed as a director in terms of Section 164(2) of the Act;
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to my separate Report in "Annexure B"; and
- g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in my opinion and to the best of my information and according to the explanations given to me:
  - (i) The Company has disclosed the impact of pending litigations on its financial position in its financial statements – Refer Note 20 to the financial statements.
  - (ii) The Company did not have any long term contracts including derivative contracts for which there were any material foreseeable losses.
  - (iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

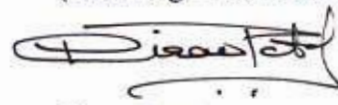
#### **Other**

- a) I have placed reliance on technical/ commercial evaluation by the management in respect of categorization of wells as exploratory, development and producing, allocation of costs incurred on them, treatment of capitalization, depletion of producing properties on the basis of the proved probable hydrocarbon reserves.
- b) As stated in notes forming part of Financial Statements (Note No. 1.7 and Note No. 27), the financial statements of the unincorporated joint ventures are prepared in accordance with the requirements prescribed by the respective Production Sharing Contracts of the unincorporated joint ventures. Hence, certain adjustments/disclosures required under the mandatory accounting standards and the Companies Act, 2013 have been made in these accounts to the extent of information available with the Company.



- c) The accounts include net Fixed Assets aggregating to Rs.1,90,90,26,017/-, Current Assets aggregating to Rs.89,55,47,560/-, liabilities aggregating to Rs.26,71,33,661/-, income aggregating to Rs.6,17,76,189/- and expenditure aggregating to Rs.4,82,15,932/-relating to the Company's share in Six producing joint ventures, which have been incorporated on the basis of accounts of Six joint ventures, audited by other auditors.

**For, Nirav A Patel & Associates**  
Chartered Accountants  
(Firm Regn No: 135076W)



Place of Signature: Ahmedabad  
Date : 28/06/2021

**Nirav Patel**  
Proprietor  
Membership No: 151282  
UDIN : 21151282AAAADH4842

## ANNEXURE A TO INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1 under the heading of "Report on Other Legal and Regulatory Requirements" of my report of even date)

**(i) In respect of its fixed assets:**

- a. The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
- b. Majority of the assets have been physically verified by the management according to a program designed to cover substantial items, which in my opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the fixed assets during the year, no material discrepancies between the book records and physical inventory were noticed on such verification.
- c. According to the information and explanations given to me and on the basis of my examination of the records of the Company, the title deeds of immovable properties are held in the name of the Company.

**(ii) In respect of its Inventories:**

- a. As explained to me, inventory has been physically verified during the year by the management. In my opinion, the frequency of verification is reasonable.
- b. As per the information given to me, the procedures of physical verification of inventories followed by the management are reasonable and adequate in relation to the size of the Company and the nature of its business.
- c. On the basis of my examination of the records of the Company, I am of the opinion that the Company is maintaining proper records of inventory. The discrepancies noticed on verification between the physical stocks and the book records were not material.

**(iii) In respect of the loans secured or unsecured to the Companies, Firms, Limited Liability Partnership or other parties covered in the register maintained under section 189 of the Companies Act, 2013:**

The Company has granted unsecured loan to Companies covered in the register required to be maintained under Section 189 of the Act.

Party	Maximum Amount Involved During the Year (in Rs.)	Year End Balance (in Rs.)
Alkor Petro Overseas Limited	9,18,626/-	9,18,626/-



Gorlas Corporate Holdings Limited	41,265/-	41,265/-
Gujarat Natural Resources Limited	2,04,53,506/-	2,04,53,506/-

According to the information and explanation given to me, during the period under review, the Company has not granted unsecured loans to parties covered in the register maintained under section 189 of the Companies Act, 2013. Year-end balance of the interest free loans granted to three Companies aggregate to Rs.2,14,13,397/- are as explained to me, have been made for exploration and production interest in oil and gas business.

In respect of these loans:

- a. The terms and conditions of the grant of such loans are, in my opinion, prima facie, not prejudicial to the Company's interest after considering the purpose for which loans have been granted as indicated above.
  - b. In the case of the loans granted to the bodies corporate listed in the register maintained under section 189 of the Act, as per the terms of loan agreement, schedule of repayment of principal and payment of interest is not stipulated and hence I am unable to make specific comment on the regularity of repayment of principal and payment of interest amount in such cases.
  - c. There is no overdue amount in respect of the loan granted to a body corporate listed in the register maintained under section 189 of the Act, in accordance with the terms and conditions on which the loan has been granted.
- (iv) In my opinion and according to the information and explanations given to me, the Company has prima facie complied with the provisions of section 185 and 186 of the Act, with respect to the loans and investments made.
- (v) In my opinion and according to the information and explanations given to me, the Company has not accepted any deposit and hence the provisions of Section 73 to 76 or any other relevant provisions of the Companies Act and the Companies (Acceptance of Deposits) Rules, 2014 with regard to the deposits accepted are not applicable to the Company. Therefore, the provisions of Clause (v) of paragraph 3 of the Order are not applicable to the Company. According to the information and explanations given to me, no order has been passed by the Company Law Board or the National Company Law Tribunal or the Reserve Bank of India or any Court or any other Tribunal.
- (vi) The Central Government has not prescribed the maintenance of cost records under sub-section (1) of Section 148 of the Companies Act for any of the products of the Company.
- (vii) **In respect of statutory dues:**
- a. According to the records of the Company, the Company is generally regular in depositing with appropriate authorities undisputed statutory dues including Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Duty of Customs, Duty of Excise, Value Added Tax, Cess and any other statutory dues applicable to it. According to the information and explanations given to me,



no undisputed amounts payable in respect of the aforesaid statutory dues were outstanding as at 31<sup>st</sup> March, 2021 for a period of more than six months from the date they became payable.

- b. The disputed Statutory dues aggregating to Rs.47,37,083/- that have not been deposited on account of disputed statutory matters pending before appropriate authorities are as under:

Name of the statute	Nature of dues	Amount under dispute not yet deposited As on 31.03.2021 (inRs.)	Periods to which the amount Relates	Forum where the dispute is pending
Value Added Tax(Gujarat)	Value Added Tax including Penalty & interest as applicable.	21,97,321/-	FY 2008-09	Gujarat Value Added Tax Tribunal
Value Added Tax(Gujarat)	Value Added Tax including Penalty & interest as applicable.	25,39,762/-	FY 2009-10	Gujarat Value Added Tax Tribunal
	<b>Total</b>	<b>47,37,083/-</b>		

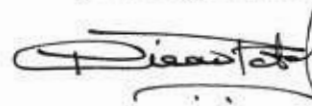
- (viii) No default towards repayment of dues to any financial institution or bank exist on the balance sheet date from my examination of the books of account and the information and explanations given to me by the Company. The Company has not issued any debentures and hence any default for repayment on this account does not arise.
- (ix) The Company did not raise any money by way of initial public offer, further public offer (including debt instruments) and term loans during the year. Accordingly, paragraph 3 (ix) of the Order is not applicable.
- (x) Based on the audit procedures performed and representation obtained from management I report that, no case of material fraud by the Company or on the Company by its officers or employee has been noticed or reported during the year under audit.
- (xi) According to the information and explanations give to me and based on my examination of the records of the Company, managerial remuneration has been paid or provided in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Companies Act.
- (xii) In my opinion and according to the information and explanations given to me, the Company is not a Nidhi Company. Accordingly, paragraph 3(xii) of the Order is not applicable.
- (xiii) According to the information and explanations given to me and based on my



examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.

- (xiv) According to the information and explanations give to me and based on my examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.
- (xv) According to the information and explanations given to me and based on my examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable.
- (xvi) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.

**For, Nirav A Patel & Associates**  
Chartered Accountants  
(Firm Regn No: 135076W)



Place of Signature: Ahmedabad  
Date : 28/06/2021

**Nirav Patel**  
Proprietor  
Membership No: 151282  
UDIN : 21151282AAAADH4842

## **ANNEXURE B TO INDEPENDENT AUDITOR'S REPORT**

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

I have audited the internal financial controls over financial reporting of **GNRL OIL & GAS LIMITED (Formerly known as HERAMEC LIMITED) (Incorporated in the Commonwealth of Bahamas)** ("the Company") as of 31<sup>st</sup> March, 2021 in conjunction with my audit of the financial statements of the Company for the year ended on that date.

### **Management's Responsibility for Internal Financial Controls**

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

### **Auditors' Responsibility**

My responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on my audit. I conducted my audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that I comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

My audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. My audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.



I believe that the audit evidence I have obtained is sufficient and appropriate to provide a basis for my audit opinion on the Company's internal financial controls system over financial reporting.

### **Meaning of Internal Financial Controls over Financial Reporting**

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

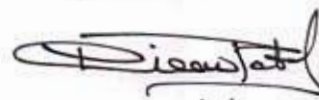
### **Inherent Limitations of Internal Financial Controls Over Financial Reporting**

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### **Opinion**

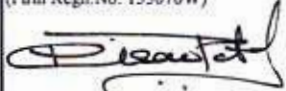


In my opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31<sup>st</sup> March 2021, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

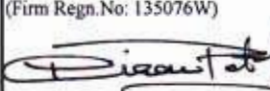



**For, Nirav A Patel & Associates**  
Chartered Accountants  
(Firm Regn No: 135076W)

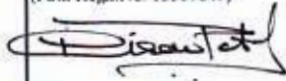





Place of Signature: Ahmedabad  
Date : 28/06/2021

**Nirav Patel**  
Proprietor  
Membership No: 151282  
UDIN : 21151282AAAADH4842

<b>GNRL OIL &amp; GAS LIMITED</b> <b>(FORMERLY KNOWN AS HERAMEC LIMITED)</b> (Incorporated in the Commonwealth of the Bahamas with Limited Liability) <b>BALANCE SHEET AS AT 31<sup>st</sup> MARCH, 2021</b>			
Particulars	Note	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b><u>EQUITY &amp; LIABILITIES</u></b>			
<b>Shareholders' Funds</b>			
Share Capital	2	1,988	1,988
Reserves and Surplus	3	7,10,14,601	10,28,83,188
<b>Non Current Liabilities</b>			
Long Term Borrowings	4	66,39,02,250	57,86,15,290
Net Deferred Tax Liabilities	5	2,87,47,173	2,83,92,078
Other Long Term Liabilities	6	2,20,38,081	7,04,55,679
<b>Current Liabilities</b>			
Short Term Borrowings	7	3,82,10,667	3,82,92,673
Trade payables	8	1,48,24,433	1,82,46,145
Other Current Liabilities	9	13,31,895	28,19,908
Short Term provisions	10	9,36,544	10,75,474
<b>TOTAL</b>		<b>84,10,07,631</b>	<b>84,07,82,423</b>
<b><u>ASSETS</u></b>			
<b>Non-Currents Assets</b>			
<b>Fixed Assets</b>			
Tangible Assets	11	27,54,45,630	28,69,60,311
Capital Work in Progress	12	38,16,14,173	38,04,80,230
Long Term Loans & Advances	13	4,94,93,034	4,91,05,279
Other Non-Current Assets	14	69,38,840	71,88,992
<b>Current Assets</b>			
Inventories	15	3,17,96,622	3,11,79,530
Trade Receivables	16	2,88,22,711	2,44,02,477
Cash & Cash Equivalent	17	5,78,94,953	5,23,59,182
Short Term Loan and Advances	18	42,66,123	47,78,387
Other Current Assets	19	47,35,544	43,28,035
<b>TOTAL</b>		<b>84,10,07,631</b>	<b>84,07,82,423</b>
Notes forming part of Financial Statements	1 to 38		
<p>The accompanying notes are an integral part of the Financial Statements            As per my Independent Audit Report of even date attached</p>			
<p>For, Nirav A Patel &amp; Associates,            Chartered Accountants            (Firm Regn.No: 135076W)</p>  <p><b>NIRAV PATEL</b>            PROPRIETOR            MEMBERSHIP NO: 151282</p> <p>Date : 28/06/2021            Place : Ahmedabad</p>		<p>For and on behalf of Board of Directors</p>  <p><b>(MALAV A MEHTA)</b>            DIRECTOR            (DIN: 1234736)</p>  <p><b>(PRANAV KAPADIA)</b>            DIRECTOR            (DIN: 220246)</p> <p>Date : 28/06/2021            Place : Ahmedabad</p>	

<b>GNRL OIL &amp; GAS LIMITED</b> <b>(FORMERLY KNOWN AS HERAMEC LIMITED)</b> (Incorporated in the Commonwealth of the Bahamas with Limited Liability) <b>STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED 31st MARCH, 2021</b>			
Particulars	Note	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
<b><u>INCOME</u></b>			
Revenue from Operations (Gross)	21	6,22,89,931	7,01,63,666
Less: Excise Duty		-	-
Revenue from Operations (Net)		6,22,89,931	7,01,63,666
Other Income	22	53,79,907	50,47,448
<b>Total Income</b>		<b>6,76,69,838</b>	<b>7,52,11,114</b>
<b><u>EXPENDITURE</u></b>			
Changes in Inventories of finished goods	23	(2,94,548)	(81,747)
Employee Benefits Expenses	24	1,52,61,016	1,33,56,284
Finance Costs	25	25,65,475	38,06,277
Depreciation, Depletion and Amortization	11	4,12,38,686	4,20,00,619
Other expenses	26	4,04,12,701	4,04,37,502
<b>Total Expenditure</b>		<b>9,91,83,331</b>	<b>9,95,18,935</b>
<b>Profit/ (Loss) Before Extraordinary Items</b>		<b>(3,15,13,493)</b>	<b>(2,43,07,821)</b>
<b><u>Extraordinary Items</u></b>			
<b>Profit/ (Loss) After Extraordinary Items</b>		<b>(3,15,13,493)</b>	<b>(2,43,07,821)</b>
<b><u>TAX EXPENSES</u></b>			
Current Tax			
Deferred Tax		3,55,095	(18,32,546)
(Excess)/Short provision of Income Tax		-	(4,485)
<b>PROFIT/ (LOSS) FOR THE YEAR</b>		<b>(3,18,68,587)</b>	<b>(2,24,70,790)</b>
Earning Per Share - Basic/ Diluted (Face value \$ 1 per Share)	29	(6,37,372)	(4,49,416)
Notes forming part of Financial Statements	1 to 38		
<p>The accompanying notes are an integral part of the Financial Statements As per my Independent Audit Report of even date attached</p>			
For, Nirav A Patel & Associates, Chartered Accountants (Firm Regn.No: 135076W)		For and on behalf of Board of Directors	
 <b>NIRAV PATEL</b> PROPRIETOR MEMBERSHIP NO: 151282		 <b>(MALAV A MEHTA)</b> DIRECTOR (DIN: 1234736)	
		 <b>(PRANAV KAPADIA)</b> DIRECTOR (DIN: 220246)	
Date : 28/06/2021 Place : Ahmedabad		Date : 28/06/2021 Place : Ahmedabad	

<b>GNRL OIL &amp; GAS LIMITED</b> <b>(FORMERLY KNOWN AS HERAMEC LIMITED)</b> (Incorporated in the Commonwealth of the Bahamas with Limited Liability) <b>CASH FLOW STATEMENT FOR THE YEAR ENDED 31<sup>st</sup> MARCH, 2021</b>		
Particulars	Year Ended 31st March, 2021 ₹	Year Ended 31 <sup>st</sup> March, 2020 ₹
<b>1. CASH FLOW FROM OPERATING ACTIVITIES</b>		
Profit for the period	(3,18,68,587)	(2,24,70,790)
Add : Income Tax	-	-
Deferred Tax	3,55,095	(18,32,546)
	(3,15,13,493)	(2,43,03,336)
Add : Depreciation, Depletion and Amortization	4,12,38,686	4,20,00,619
Financial Cost	25,65,475	38,06,277
Foreign Exchange Loss/(Gain)	-	-
	1,22,90,668	2,15,03,560
Less : Interest / Dividend Income	(53,18,450)	(24,32,589)
Profit on Sale of Fixed asset	-	(10,13,935)
Changes in Liabilities due to Joint Venture	(4,84,17,598)	(74,96,144)
Add / Less : Working Capital Adjustments		
(Increase)/ Decrease in Current Assets	(50,06,823)	(4,34,55,050)
Increase / (Decrease) in Current Liabilities	(50,48,655)	96,34,478
Increase / (Decrease) in Provisions	-	-
	(5,84,73,075)	(4,13,16,716)
Less : Direct Tax Paid	2,50,152	62,390
Net Cash Flow from Operating Activities (A)	(5,12,50,706)	(2,31,97,291)
<b>2. CASH FLOW FROM INVESTING ACTIVITIES</b>		
Purchase of Assets / CWIP including Joint Ventures (Net)	(3,08,57,887)	(99,63,617)
Fixed Asset sold during the year	(62)	15,94,447
Loans & Advances	(3,87,755)	(4,00,529)
Interest / Dividend Income	53,18,450	24,32,589
Net Cash Flow from Investing Activities (B)	(2,59,27,254)	(63,37,110)
<b>3. CASH FLOW FROM FINANCING ACTIVITIES</b>		
Proceeds from Secured/Unsecured Loans	8,52,86,960	3,95,55,896
Proceeds from Short term borrowing	(82,006)	(31,66,812)
Interest & Financing Charges Paid	(25,65,475)	(38,06,277)
Net Cash Flow from Financing Activities (C)	8,26,39,479	3,25,82,807
Net Increase/ (Decrease) in Cash and Cash equivalents (D) (A+B+C)	54,61,519	30,48,406
Cash and Cash equivalents at the Beginning of the Year		
Cash on hand	17,774	7,593
Bank Balances	34,51,855	4,13,630
	34,69,629	4,21,223
Cash and Cash equivalents at the End of the Year		
Cash on hand	4,284	17,774
Bank Balances	89,26,864	34,51,855
	89,31,148	34,69,629
As per my Independent Audit Report of even date attached		
For, Nirav A Patel & Associates, Chartered Accountants (Firm Regn.No: 135076W)  <b>NIRAV PATEL</b> PROPRIETOR MEMBERSHIP NO: 151282 Date : 28/06/2021 Place : Ahmedabad		For and on behalf of Board of Directors  <b>(MALAV A MEHTA)</b> DIRECTOR (DIN: 1234736) Date : 28/06/2021 Place : Ahmedabad
		 <b>(PRANAV KAPADIA)</b> DIRECTOR (DIN: 220246)

**GNRL OIL & GAS LIMITED**  
**FORMERLY KNOWN AS HERAMEC LIMITED**  
 (Incorporated in the Commonwealth of the Bahamas with Limited Liability)

## 1. DESCRIPTION OF THE BUSINESS

GNRL Oil & Gas Limited (the "Company") (Formerly known as Heramec Limited) has a Indian Project Office Heramec Limited - IPO and the IPO is registered at Ahmedabad, India. The IPO has Exploration and production interest in Oil and Gas business and has entered into unincorporated joint ventures for development and production of hydrocarbons in India.

## SIGNIFICANT ACCOUNTING POLICIES

### 1) Basis of Preparation of Financial Statements

The Financial Statements are prepared under the historical cost convention and in accordance with the Generally Accepted Accounting Principles (GAAP) in India. These financial statements have been prepared to comply in all material aspects with the Accounting Standards specified under section 133 of the Companies Act, 2013, read with rule 7 of Companies (Accounts) Rules, 2014, relevant provisions of Companies Act, 2013 "the 2013 Act", as applicable, and the guidance note issued by The Institute of Chartered Accountants of India for Oil and Gas Producing Activities and the practices prevalent in the industry in India. All income and expenditures having material bearing on the financial statements are recognized on accrual basis. Accounting Policies not specifically referred to otherwise are consistent with those used in the previous year. In applying the accounting policies consideration has been given to Prudence, Substance over Form and Materiality.

The Company is Wholly owned subsidiary of Gujarat Natural Resources Limited, a listed entity on Bombay Stock Exchange (Step up Holding Company). The said step up Holding Company is covered under the mandatory provisions of preparing Financial Statements in accordance with Indian Accounting Standards (Ind AS), as per the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) (Amendment) Rules, 2016 notified under section 133 of Companies Act, 2013 (the 'Act') and other relevant provisions of the Act.

Further, in view of Management, as per the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) (Amendment) Rules, 2016 notified under section 133 of Companies Act, 2013 (the 'Act') as the Company is Overseas Subsidiary of Step up Holding Company, it is following under the relief that an overseas subsidiary of an Indian company is not required to prepare its stand-alone financial statements as per the Ind AS. Hence these financial statements have been prepared to comply in all material aspects with the Accounting Standards specified under section 133 of the Companies Act, 2013, read with rule 7 of Companies (Accounts) Rules, 2014, relevant provisions of Companies Act, 2013 "the 2013 Act".

All assets and liabilities have been classified as current or non-current as per the company's normal operating cycle and other criteria set out in the Schedule III to the 2013 Act.

### 2) Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting policy requires the management to make estimates and assumptions that affect the reported amounts of assets and liabilities, revenues & expenses and disclosure of contingent liabilities. Such estimation and assumptions are based on management's evaluation of relevant facts and circumstances as on date of the financial statements. Differences between actual results and estimates are recognized in the periods in which the results are known/ materialize.

### 3) Fixed Assets

Fixed Assets other than producing properties are stated at cost of acquisition or construction less accumulated depreciation and impairment loss if any, including attributable interest and financial costs till such assets are ready for its intended use.

### 4) Depreciation & Depletion

4.1. Depreciation is provided on written down value method based on useful life of the assets as prescribed in Schedule II to the Companies Act, 2013.

4.2 No depreciation/ depletion has been provided in the accounts of the Joint Ventures. However the depreciation/ depletion has been provided for by the Company in respect of its participating interest.



The depletion on producing properties has been calculated and provided, using the unit of production method as described in the Guidance Note on Accounting for Oil and Gas Producing Activities issued by ICAI, in proportion of oil and gas production achieved vis a vis the proved and probable reserves considering the estimated future expenditure (reviewed & revised) and other costs to be incurred on developing the reserves. Para 50 of the guidance note on Accounting for Oil and Gas producing activities under full cost method states that "Proved Oil and Gas" reserves for calculating depletion comprise developed and undeveloped oil and gas reserves estimated at the end of the period as increased by the production during the period

As Guidance Note is for "Producing Activities", the company keeping in mind the prudent industry practice considers the assets for depletion only once the commercial production is commenced with the approval of the Management Committee as per the provisions of the Production Sharing Contract (PSC). Till that time, neither the reserves are taken for depletion nor are the assets with respect to the said PSC are capitalized.

#### 5) Inventories

Inventory of crude oil in Joint Ventures are valued as per Crude Off take and Sale Agreement (COSA).

#### 6) Revenue Recognition

- 6.1. Company's share of Revenue from Joint Ventures is considered on the basis of Accounts submitted by Joint Ventures.
- 6.2. Sale of crude oil and gas produced from exploratory wells in progress is adjusted against expenditure incurred on such wells.
- 6.3. Profit Petroleum paid to MoPNG is subject to the approval of Director General of Hydrocarbon (DGH) and difference, if any, is accounted for in the period of settlement of such differences.

#### 7) Accounting for Oil and Gas Joint Ventures

The company follows Full Cost Method for accounting for its oil and gas activity and all costs incurred in prospecting, acquisition, exploration and development of blocks are accumulated considering the country as a cost center. However as a matter of policy, the company is writing off the balance of entire cost of the block which is permanently abandoned, in the year of abandonment. All Oil and Gas Joint Ventures are in the nature of Jointly Controlled Assets. Accordingly the financial statements of the Company reflect its share of assets, liabilities, income and expenditure of the Joint Venture operations which are accounted on the basis of available information on line by line basis with similar items in the Company's accounts to the extent of the participating interest of the Company and also as per the various joint venture agreements except in cases of abandonment, impairment, depletion and depreciation which are accounted as per the accounting policies of the Company

The financial statements of the unincorporated joint ventures are prepared by the respective Operators in accordance with the requirements prescribed by the respective Production Sharing Contracts of the unincorporated joint ventures. Hence, certain adjustments/disclosures required under the mandatory Accounting Standards and the Companies Act, 1956 have been made in the financial statements of the Company only to the extent of information available with the Company. Such information may pertain to foreign exchange differences and details relating to fixed assets of respective unincorporated Joint Ventures, information relating to micro, small and medium enterprises, particulars of expenditure in foreign currency, particulars of earnings in foreign currency, particulars of CIF value of imports, transactions with related parties, details of leases, details of commitments and contingencies and information relating to consumption of stores and spares, capital stock and drilling tangibles.

#### 8) Income Tax and Deferred Tax

Tax Expense comprises of Current Tax and Deferred Tax. Provision for Current Tax is made on the basis of the assessable income at the tax rate applicable to the relevant assessment years after consideration of the applicable provisions of the Income Tax Act, 1961 including benefits, allowances and deductions admissible under the said Act.

Deferred tax is recognized subject to consideration of prudence in respect of deferred tax assets, on timing differences being the difference between taxable incomes and accounting income that originate in one period and are capable of reversal in one or more subsequent periods and is measured using tax rates and laws that have been enacted or subsequently enacted up to balance sheet date. Deferred tax assets are reviewed at each balance sheet date to assets realization.

The Deferred Tax Asset is recognized and carried forward only to the extent that there is a virtual certainty of its realization supported by convincing evidence



#### 9) Foreign Currency Transactions

9.1. All transactions in foreign currency are recorded at the rates of exchange prevailing on the dates when the relevant transactions take place.

9.2. Monetary items denominated in foreign currency at the year end are restated at the rate of exchange prevailing on the date of the Balance Sheet. Resultant gain or loss is recognized in the profit and loss account during the year.

#### 10) Impairment

As provided in the Guidance Note on Accounting for Oil & Gas Producing Activities, for the purpose of AS 28 on Impairment of Assets, each cost center used for depreciation / depletion purpose is treated as a Cash Generating Unit. An asset is considered as impaired in accordance with AS-28 when at balance sheet date there are indications of impairment and the carrying amount of the asset, or where applicable the cash generating unit to which the asset belongs, exceeds its recoverable amount (i.e. the higher of the asset's net selling price and the value in use.). In assessing the value in use, the estimated future cash flow expected from the continuing use of the asset and its ultimate disposal are discounted to their present value using a predetermined discount rate. The carrying amount is reduced to the recoverable amount and the reduction is recognized as an impairment loss in the profit and loss account.

#### 11) Earnings per share

Basic earnings per share is calculated by dividing the net profit after tax for the year attributable to equity share holders of the company by the weighted average number of equity shares issued during the year. Diluted earnings per share is calculated by dividing net profit attributable to equity share holders (after adjustment for diluted earnings) by weighted average no. of equity shares outstanding during the year.

#### 12) Employee Benefits

Gratuity and Leave Encashment liability which arises through companies share in unincorporated Joint Ventures, is a defined benefit obligation and is provided for on the basis of an actuarial valuation on projected unit credit method made at the end of each financial year. The Gratuity scheme is maintained and administered by an insurer to which the trustees make periodic contributions. Short term compensated absences are provided for based on estimates. Long term compensated absences are provided for based on actuarial valuation made at the end of each financial year. The actuarial valuation is done on projected unit credit method.

#### 13) Provisions, Contingent Liabilities and Contingent Assets

A provision is recognized when the company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation, in respect of which a reliable estimate can be made based on technical valuation and past experience. Provisions are not discounted to its present value and are determined based on management estimate required to settle the obligation at the balance sheet date. These are reviewed at each balance sheet date and adjusted to reflect the current best estimates. No provision is recognized for liabilities whose future outcome cannot be ascertained with reasonable certainties. Such contingent liabilities are not recognized but are disclosed in the notes to the financial statements. Contingent liability is disclosed for (i) possible obligations which will be confirmed only by future events not wholly within the control of the company or (ii) present obligation arising from past events where it is not probable that an out flow of resources will be required to settle the obligation or a reliable estimate of the amount of the obligation can not be made.

#### 14) Cash flow statements

The Cash Flow statement is prepared by the "indirect method" set out in Accounting Standard 3 on "Cash Flow Statements" and presents the cash flow by operating, investing and financial activities of the company.

Cash and cash equivalents presented in the cash flow statements consist of cash on hand and demand deposit with banks.



## 2. SHARE CAPITAL

<u>Particulars</u>	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Authorised Share Capital:</b> 50,00,000 equity shares of \$1 each (P.Y. 50,00,000 equity shares of \$1 each)	197,350,000	197,350,000
<b>Issued, Subscribed and Paid up share Capital:</b> 50 equity shares of \$1 each (P.Y. 50 equity shares of \$1 each)	1,988	1,988
<b>TOTAL</b>	<b>1,988</b>	<b>1,988</b>

Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

EQUITY SHARE	2020-21		2019-20	
	No. of Shares	In ₹	No. of Shares	In ₹
At the beginning of the period	50	1,988	50	1,988
<b>Outstanding at the end of the period</b>	<b>50</b>	<b>1,988</b>	<b>50</b>	<b>1,988</b>

Details of share holders holding more than 5% share in the company.

Name of Shareholders	2020-21		2019-20	
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
Equity shares of \$1 each fully paid Sigma Oil and Gas Private Limited	50	100%	50	100%

### Terms /Rights attached to equity shares.

The company has only one class of equity shares having a face value of \$1 per share. Each holder of equity shares is entitled to one vote per share.

In the events of liquidation of the company, the holders of equity shares will be entitled to remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportions to the number of equity share held by the shareholders.



**3. Reserves And Surplus**

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
Capital Reserve	20,109,545	20,109,545
Securities Premium	81,998,106	81,998,106
Surplus/ (Deficit) in the Statement of Profit & Loss		
Balance as per last Balance Sheet	775,537	23,246,327
Add : Foreign Exchange Fluctuation		
Profit/ (Loss) for the Year	(31,868,587)	(22,470,790)
	(31,093,050)	775,537
Less : Appropriations		
Adjustment relating to Fixed Assets	-	-
equity shareholders ₹ Nil/- per share) (in P.Y. ₹ Nil/- per share)	-	-
Net Surplus/ (Deficit) in the Statement of Profit & Loss	(31,093,050)	775,537
<b>TOTAL</b>	<b>71,014,601</b>	<b>102,883,188</b>

**4. Long Term Borrowings**

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
Secured Borrowings		
HDFC Bank Car Loan (Refer Note No 4.1)	1,979,305	2,613,632
Unsecured Borrowings*		
Loans and Advances from Related Parties (Refer Note No 28)		
Heramec Oil & Gas (Singapore) Pte Ltd.	251,411,369	251,411,369
Gorlas Global Energy Plc	10,819,661	10,819,661
Sigma Oil and Gas Private Ltd.	399,691,915	313,770,628
<b>TOTAL</b>	<b>663,902,250</b>	<b>578,615,290</b>

4.1 Maturity Profile and Rate of Interest on Secured Loan		
Particulars	Upto 1 year	1 to 5 years
HDFC Bank Car Loan-Rate of interest @ 8.5%p.a. (Outstanding No. of Installments is 44 and Balance as on 31st March, 2021 is ₹ 26,13,632/-)	634,327	1,979,305
<b>Total</b>	<b>634,327</b>	<b>1,979,305</b>

\*The company has taken Loan from Directors and Inter Corporate Deposit (ICD) as unsecured loans at the interest rate of 0% to 24% p.a. on terms and conditions as agreed between management and parties. The repayment schedule for the same is not fixed and the amount is repaid depending on the liquidity and financial condition of the company. Accordingly, managements is of the view that these loans are generally repayable after a period of 12 months.



## 5. Net Deferred Tax Liabilities

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Deferred Tax Liabilities</b>		
On excess of WDV as per Books over WDV as per IT	28,756,261	28,262,075
Others	-	130,003
<b>Total (A)</b>	<b>28,756,261</b>	<b>28,392,078</b>
<b>Deferred Tax Assets</b>		
On excess of WDV as per Books over WDV as per IT	-	-
Others	9,088	-
<b>Total (B)</b>	<b>9,088</b>	<b>-</b>
<b>Net Deferred Tax Liability (A-B)</b>	<b>28,747,173</b>	<b>28,392,078</b>

## 6. Other Long Term Liabilities

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Others</b>		
Security Deposit	500,000	500,000
From Joint Ventures	21,538,081	69,955,679
<b>TOTAL</b>	<b>22,038,081</b>	<b>70,455,679</b>

## 7. Short Term Borrowings

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Secured</b>		
HDFC Bank Car Loan (Refer Note No. 4.1)	634,327	582,812
IDBI Bank-OD (Refer Note No. 7.1)	37,576,340	37,709,861
<b>TOTAL</b>	<b>38,210,667</b>	<b>38,292,673</b>

7.1 The Company has taken Overdraft Facility from IDBI Bank against the lien of Fixed Deposit of Rs. 4,20,00,000

## 8. Trade Payables

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Trade payables (Refer Note No 8.1)</b>		
Trade Payables	14,824,433	18,246,145
<b>TOTAL</b>	<b>14,824,433</b>	<b>18,246,145</b>

8.1 The company has not received any Memorandum (as required to be filed by the suppliers with the notified authority under the Micro, Small and Medium Enterprise Development Act, 2006) claiming their status as micro, small and medium enterprise as on the Balance Sheet date. Consequently, the amount payable to micro, small and medium enterprises during the year is ₹ Nil (Previous year ₹ Nil).



## 9. Other Current Liabilities

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Other Payables</b>		
Statutory Dues*	1,127,225	1,455,438
Others	204,670	1,364,470
<b>TOTAL</b>	<b>1,331,895</b>	<b>2,819,908</b>

\*It includes TDS payables and Duties &amp; Taxes of Fields

## 10. Short Term Provisions

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Others</b>		
Provision from Joint Ventures	693,244	837,674
Provision for Expenses	243,300	237,800
<b>TOTAL</b>	<b>936,544</b>	<b>1,075,474</b>

## 12. Capital Work In Progress

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Tangible</b>		
Capital work in progress	381,614,173	380,480,230
<b>TOTAL</b>	<b>381,614,173</b>	<b>380,480,230</b>

## 13. Long Term Loans &amp; Advances

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Unsecured considered good unless otherwise stated</b>		
<b>Security deposits</b>		
Security Deposits	2,447,148	2,059,393
<b>Loans and advances to related parties (Refer Note No 28)</b>		
Gujarat Natural Resources Limited	20,453,506	20,453,506
<b>Other Loans &amp; Advances</b>		
Others	26,592,380	26,592,380
<b>TOTAL</b>	<b>49,493,034</b>	<b>49,105,279</b>



## 14. Other Non-Current Assets

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
Others*	6,938,840	7,188,992
<b>TOTAL</b>	<b>6,938,840</b>	<b>7,188,992</b>

\*It includes advance tax(net of provisions)

## 15. Inventories

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>At lower of Cost or Net Realizable Value</b> As certified by management		
Finished Goods of Oil	504,508	209,960
Stores, Spares, Tools etc.	31,292,114	30,969,570
<b>TOTAL</b>	<b>31,796,622</b>	<b>31,179,530</b>

## 16. Trade Receivables

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Secured, considered good</b>		
More than Six Months	450,000	450,000
Others		
	<b>450,000</b>	<b>450,000</b>
<b>Unsecured, considered good</b>		
More than Six Months	-	-
Others	28,372,711	23,952,477
	<b>28,372,711</b>	<b>23,952,477</b>
<b>TOTAL</b>	<b>28,822,711</b>	<b>24,402,477</b>

## 17. Cash &amp; Cash Equivalent

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>A Cash &amp; Cash Equivalent</b>		
Balance with Banks - in Current accounts	4,036,264	3,451,855
Cash on Hand	4,284	17,774
Balance with Escrow Account	4,890,600	-
	<b>8,931,148</b>	<b>3,469,629</b>
<b>B Other Bank Balance</b>		
Term Deposits with Bank for the period of more than three months but less than twelve months	48,963,805	48,889,553
	<b>48,963,805</b>	<b>48,889,553</b>
<b>TOTAL (A+B)</b>	<b>57,894,953</b>	<b>52,359,182</b>



**18. Short Term Loans & Advances**

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Unsecured considered good unless otherwise stated</b>		
<b>Loans &amp; Advances to related parties (Refer Note No 28)</b>		
Gorlas Corporate Holdings Limited	41,265	41,265
Alkor Petroo Overseas Ltd	918,626	918,626
<b>Other Loans &amp; Advances</b>		
Others	3,263,051	3,483,463
Advances to Employees	43,181	335,033
<b>TOTAL</b>	<b>4,266,123</b>	<b>4,778,387</b>

**19. Other Current Assets**

Particulars	As at 31 <sup>st</sup> March, 2021 ₹	As at 31 <sup>st</sup> March, 2020 ₹
<b>Other Current Assets - Fields</b>	4,335,544	3,928,035
Balance with Government Authorities	400,000	400,000
<b>TOTAL</b>	<b>4,735,544</b>	<b>4,328,035</b>

**20. Contingent Liabilities**

- 20.1 The Company has given Bank Guarantees given/agreed in favor of Director General of Hydrocarbon, (DGH) New Delhi, India and the same is outstanding as on March 31, 2021 amounting to USD 64,767 equivalent to ₹ 47,94,493/- (Previous year: USD 161,299 equivalent to ₹ 61,02,615/-). This guarantee represents the share of GNRL Oil & Gas Limited (Formerly known as Heramec Limited) in respect of the total estimated annual expenditure as per Approved Work Program in the contract area during the development phase of the existing discoveries. This bank guarantee represents the 30% share of Participating Interest (PI) of GNRL Oil & Gas Limited. Reporting amount of Bank Guarantee is not adjusted for F.Y. 2020-21 as till the conclusion of the financial year, there is no Managing Committee meeting for deciding Bank Guarantee.
- 20.2 The Company has received notice from VAT department on 08/12/2014 for non payment of VAT on Sludge Sale for the FY 2008-09 and FY 2009-10. Total demand raised by the department is of ₹ 23,97,321/- and ₹ 27,39,762/- for FY 2008-09 and FY 2009-10 respectively (Including Interest and penalty). The Company has filed appeal before Gujarat Value Added Tax Tribunal, against demand raised and paid advance payment of ₹ 4,00,000/- for granting appeal and stay against the recovery of the outstanding demand as per the order of the Gujarat Value Added Tax Tribunal dated 13/2/2015. Further on the same matter, the stay was granted by the way of order dated 03/03/2015, and the matter has been referred to the first appellant authority and it will have the liberty to decide the matter independently.
- 20.3 JV accounts of CB ONN 2004/01 and CB ONN 2004/04:-  
The company has not received the Joint Venture accounts of CB ONN 2004/01 and CB ONN 2004/4 from the JV Partner, ONGC. In the absence of the same, the financial results and any possible outflow of these JV accounts could not be considered for accounting purposes at the Company level.
- 20.4 During the financial year 2011-2012 discovery of oil in TS#8 (Tarapur South#8) of CB-ON/2 field has been regularized and shall be governed by provisions of PSC for North Kathana Joint Venture as per the regularization order received from the Directorate General of Hydrocarbons, Ministry of Petroleum & Natural Gas, Govt. of India dated 15th February 2012. Based on the said order, the company has recognized asset (NK#5) and corresponding income on the basis of its participating interest in North Kathana PSC. In view of the same, the Company has not considered any liability towards the operator of CB-ON/2 under the said regularization order while consolidating the Joint Venture accounts on a line by line basis.



## 20.5 Capital Commitment

Estimated amount of contracts remaining to be executed on capital account and not provided for:

i) In respect of Company -	₹ Nil	₹ Nil
ii) In respect of Joint Ventures -	₹ Nil	₹ Nil

## 21. REVENUE FROM OPERATIONS

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
<b>Sales of Products</b>		
Sale of Gas - Joint Ventures (Refer Note No 27.4)	37,309,904	42,275,682
Sale of Oil - Joint Ventures (Refer Note No 27.4)	24,317,534	26,947,310
<b>Other Operating Income</b>		
Other Operating Income	111,752	120,725
PSC Overheads Recovery (Net)	550,741	819,949
<b>TOTAL</b>	<b>62,289,931</b>	<b>70,163,666</b>

## 22. OTHER INCOME

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
<b>Interest Income</b>		
Interest on Deposits	5,318,450	2,432,589
	<b>5,318,450</b>	<b>2,432,589</b>
<b>Other Non Operating Income</b>		
Interest on IT refund	61,457	184,325
Profit on Sale of Asset	-	1,013,935
Foreign Exchange Gain (Net)	-	7,597
Excess Provision Written Back	-	1,409,002
	<b>61,457</b>	<b>2,614,859</b>
<b>TOTAL</b>	<b>5,379,907</b>	<b>5,047,448</b>

## 23. CHANGES IN INVENTORIES OF FINISHED GOODS

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
<b>Finished Goods</b>		
<b>At lower of Cost or Net Realizable Value</b>		
Closing stock of Oil	504,508	209,960
Opening stock of Oil	209,960	128,213
<b>TOTAL</b>	<b>(294,548)</b>	<b>(81,747)</b>



**24. EMPLOYEE BENEFITS EXPENSE**

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
Salaries, Wages & Allowances	14,565,804	12,708,236
Contribution to Provident Fund and Other Funds	538,557	492,583
Staff Welfare Expenses	156,655	155,465
<b>TOTAL</b>	<b>15,261,016</b>	<b>13,356,284</b>

\* With respect to Gratuity & Leave Encashment, the Company has taken actuarial valuation report for the year ended 31st March, 2021.

\*\* Previous year's figures have been regrouped, rearranged and reclassified wherever necessary, so as to conform with the figures of actuarial valuation report.

**IX Investment details:**

The funds are managed by LIC and LIC has not provided break up of planned assets by investment type for the year 2020-21

**X Expected Employers contribution for the next financial year:**

For the gratuity which are funded, Company is expecting to contribute the amount which can mitigate future liability through its unincorporated Joint Ventures. The estimate of future salary increase, considered in actuarial valuation, take into account inflation, seniority, promotion and other relevant factor, such as supply and demand in the employment market. The above information is certified by the actuary.

Gratuity is administered through duly constituted and approved independent trusts, also through Group gratuity scheme with Life Insurance Corporation of India.

**25. FINANCE COSTS**

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
Interest Expenses	2,378,895	3,752,490
Interest on late payment of TDS	156,519	735
Bank Guarantees Commission Charges	30,061	53,052
<b>TOTAL</b>	<b>2,565,475</b>	<b>3,806,277</b>



**26. OTHER EXPENSES**

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
<b>Expenses related to Production Activities</b>		
<b>Operating Fields</b>		
Bottom Hole Studies	29,400	-
Cess	903,453	775,408
Consultancy Charges	50,000	13,500
Dead Rent	68,500	4,539
Field Personnel Cost	4,532,030	3,306,649
Flow Assurance Services	17,444	30,000
GST	2,213,251	2,717,508
Handling & Processing	3,644,775	2,914,267
Health & Safety & Environment Exp	654,592	1,226,518
Land Lease Rentals	2,712,493	2,064,153
Power & Fuel Charges	1,207,667	1,080,199
Rent, Rates & Taxes	3,524,916	2,656,298
Repairs & Maintenance Expenses	346,553	332,148
Rig Services	-	55,000
Royalty	533,681	442,193
Sales Tax Expense	802	-
Scrapping Charges	1,258,830	1,041,833
Security Service Charges	1,987,500	1,346,992
Service & Utility Cost	9,300	63,692
Site Office Cost	361,109	243,328
Subscription Charges	72,593	216,224
Testing & Stimulation (PE)	785,100	-
Transportation Charges – Crude Workover	1,011,164	1,205,398 671,691
<b>Non-operating Fields</b>		
North Balol		
- Profit Petroleum to Government	1,024,304	1,375,580
- Others Expense	5,420,516	5,965,342
Unawa	1,428,191	826,573
<b>TOTAL (A)</b>	<b>33,798,164</b>	<b>30,575,033</b>
<b>Administrative Expenses</b>		
Bank Charges	266,463	307,450
Donation	12,245	3,000
Electrical Charges	113,010	150,636
Insurance	1,615,946	1,107,756
Postage, Telegrams & Telephones	254,698	241,507
Printing & Stationery	58,797	41,982
Professional & Consultancy Charges	1,314,715	1,536,955
Tender fees	-	175,000
Transportation Charges	6,565	790,878
Traveling & Conveyance	103,600	399,482
Vehicle running Expenses	435,797	225,589
Payment to Auditors		
As Auditor	177,000	177,000
Other Services	82,600	82,600
	259,600	259,600
Foreign Exchange loss (Net)	13,550	-
Excess Provision Written Off	529,408	-
Other expenses	1,630,143	4,622,634
<b>TOTAL (B)</b>	<b>6,614,537</b>	<b>9,862,469</b>
<b>TOTAL (A+B)</b>	<b>40,412,701</b>	<b>40,437,502</b>



**27. Interest in Joint Ventures**

The Indian Project office's current producing and active Exploration & Development activities relate to the following Fields:

**AS AN OPERATOR (4 FIELDS)**

- v Allora Field
- v Dholasan Field
- v Kanawara Field
- v North Kathana Field

**AS A NON OPERATOR (4 FIELDS)**

- v Unawa Field
- v North Balol Field
- v CB-ONN-2004/1
- v CB-ONN-2004/4

The unincorporated joint ventures relating to the above mentioned Fields were set up under the respective Production Sharing

Sl.No	Field–Location Status	Joint Venture Partners	Participating Interest (%)
1	Dholasan Field Onshore Development (Refer Note 27.1)	GNRL Oil & Gas Limited (Formerly Heramec Limited) (Operator)	100
2	Kanawara Field Onshore Development	1. Gujarat State Petroleum Corporation Ltd. 2. GNRL Oil & Gas Limited (Formerly Heramec Limited) *(Operator)	70 30
3	North Kathana Field Onshore Development (Refer Note 27.1)	GNRL Oil & Gas Limited (Formerly Heramec Limited) (Operator)	100
4	Allora Field Onshore Development (Refer Note 27.1)	GNRL Oil & Gas Limited (Formerly Heramec Limited) (Operator)	100
5	Unawa Field Onshore Development (Refer Note 27.1)	1. Gujarat State Petroleum Corporation Ltd. (Operator) 2. GNRL Oil & Gas Limited (Formerly Heramec Limited)	70 30
6	North Balol Field Onshore Development	1. Gujarat State Petroleum Corporation Ltd. 2. GNRL Oil & Gas 3. Hindustan Oil Exploration Company Limited *(Operator)	45 30 25
7	CB-ONN-2004/1 Field Onshore Development (Refer Note 27.2)	1. Gujarat State Petroleum Corporation Ltd. 2. GNRL Oil & Gas 3. Oil and Natural Gas Corporation Ltd. *(Operator)	40 10 50
8	CB-ONN-2004/4 Field Onshore Development (Refer Note 27.2)	1. Gujarat State Petroleum Corporation Ltd. 2. GNRL Oil & Gas 3. Oil and Natural Gas Corporation Ltd. *(Operator)	40 10 50



27.1 In taking up its share of balances of assets, liabilities, income and expenditure from the unincorporated joint ventures as at March 31, 2021, GNRL Oil & Gas Limited (Formerly Heramec Limited) has applied its participating interest in the respective PSCs'. However, Farm in Farm Out (FIFO) Agreement was signed between GNRL Oil & Gas Limited (Formerly Heramec Limited) and GSPC Limited dated 30th January 2020 for transfer of participating interest (PI) of GSPC Limited (70%) to GNRL Oil & Gas Limited with effect from December 1, 2019, against the consideration as set out in FIFO agreement. Consideration will be deposited by GNRL Oil & Gas Ltd. in designated Escrow account subsequent to which deed for transfer of participating interest is submitted along with the application of PI to DGH / concerned Government Authorities.

As on March 31, 2020, all Income earned, expenditure incurred, Assets acquired and Liabilities accumulate on or after December 1, 2019, till March 31, 2020 are recognized fully assuming GNRL Oil & Gas Limited, PI at 100%. Current assets and Current liabilities are taken at PI 100% as on March 31, 2020. Further, in previous year approval pending from DGH / concerned Government Authorities, share in Fixed Asset and WIP of Joint venture prior to December 1, 2019 are recognized in books of accounts PI @ 30%, without considering the effect of FIFO.

During the year, DGH has approved the FIFO of 3 joint ventures (Allora, Dholasan & north Kathana) and GNRL Oil & Gas Limited has recognised balance share of 70% in Fixed Asset and WIP in respective Joint ventures prior to December 1, 2019 in proportion of consideration paid for acquiring PI in the said Joint Venture.

#### 27.2 JV accounts of CB ONN 2004/01 and CB ONN 2004/04

In respect of two joint venture which are under exploration and development phase, company has not received the financial statement of these Joint venture (CB ONN 2004/1 and CB ONN 2004/4) from the operator, ONGC. Thus, the same are not considered for accounting purposes at the Company level.

27.3 Of the above, 6 fields/ blocks are in production, namely Unawa, North Balol, Dholasan, North Kathana, Kanawara and Allora, Net quantity of Company's interest (on gross basis) in proved developed reserves is as follows:

Particulars	Proved Developed Reserves (Oil) (Million MT)	Proved Developed Reserves (Gas) (Million Cubic Meter)
Beginning of the Period	1.5	46.15
Recoverable Reserves	1.518	68.852
Additions	-	-
Deletions	-	-
Production	0.017	10.26
Closing Balance for the year ended on 31.03.2021	1.48	35.890

The Company's share of reserve as on 30th June, 2008 has been considered on the basis of the "Reserve" certification provided by M/s. Gaffney, Cline & Associates.

#### 28. Related Party Transactions

##### a. Names of related parties and description of relationship :

(i) Holding Company	Sigma Oil and Gas Private Ltd
(ii) Step up Holding Company	Gujarat Natural Resources Limited
(iii) Subsidiaries	Nil
(iv) Fellow Subsidiaries	1. Gorlas Corporate Holdings Ltd (Isle of Man) 2. Heramec Oil and Gas (Singapore) Pte Limited. 3. Alkor Petro Overseas Limited
(v) Subsidiary of Fellow subsidiary	Gorlas Global Energy PLC
(vi) Key Management Personnel	1. Malav Ajitbhai Mehta 2. Pranav Tejpal Kapadia



## b. Transaction for the year ended March 31, 2021 :

Particulars	For the year ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
<b>Advances (Taken)/ Repaid</b>		
1. Holding Company	(85,921,287)	(36,942,264)
2. Key Management Personnel	-	-
<b>Expenditure</b>		
1. Holding Company	-	1,954,476
2. Remuneration to KMP	8,537,168	10,038,621
<b>Outstanding balance as at the Year end</b>		
<b>I. Amounts Payable</b>		
a) Holding Company	399,691,915	313,770,628
b) Fellow Subsidiaries	251,411,369	251,411,369
c) Subsidiary of Fellow Subsidiary	10,819,661	10,819,661
<b>2. Amounts Receivable</b>		
a) Fellow Subsidiaries	959,891	959,891
b) Step up Holding Company	20,453,506	20,453,506

## 29. Earnings per Share

Particulars	For the period ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
Profit/(Loss) as per statement of Profit & Loss ( ₹ )	(31,868,587)	(22,470,790)
Weighted Average number of Equity Shares of \$1 each outstanding upto the period	50	50
Earnings per share Basic and Diluted ( ₹ )	(637,372)	(449,416)

## 30. Expenditure in Foreign Currency

PARTICULARS	For the year ended 31 <sup>st</sup> March, 2021 ₹	For the year ended 31 <sup>st</sup> March, 2020 ₹
i) Consultancy Expenses	113,220	185,227
ii) Others	-	-
<b>TOTAL</b>	<b>113,220</b>	<b>185,227</b>



**31.1. Sales Turnover**

Description	Quantity	Value in ₹
Crude Oil (MBBLs)	7.71	24,317,534
	P.Y. 6.64	P.Y. 2,69,47,310
Natural Gas (MM3)	3,068.39	37,309,904
	P.Y. 3503.49	P.Y. 4,22,75,682

**31.2 Opening and Closing Stock of Goods Produced & Traded**

Description	Quantity	Value in ₹
Opening Stock		
Crude Oil (MBBL)	0.07	209,960
	P.Y 0.2	P.Y. 1,28,213
Closing Stock		
Crude Oil (MBBL)	0.86	504,508
	P.Y 0.07	P.Y. 2,09,960

**31.3 Actual Production**

Description	Unit	Actual Production for the Year
Crude Oil	MBBLs*	8.22
		P.Y. 6.83
Natural Gas	MM3*	3,076.51
		P.Y. 3512.10

\* MM3 - Thousand Cubic Meter

\* MBBL - Thousand Barrels

**32. CIF Value of Imports**

PARTICULARS	For the year ended 31st March, 2021 ₹	For the year ended 31st March, 2020 ₹
i) Raw Materials	-	-
ii) Components and Spare Parts	-	54,130
iii) Capital Goods	-	-
<b>TOTAL</b>	<b>-</b>	<b>54,130</b>



**33. Earnings in Foreign Currency**

PARTICULARS	For the year ended 31st March, 2021	For the year ended 31st March, 2020
	₹	₹
i) Earnings in Foreign Currency	-	-
<b>TOTAL</b>	-	-

34. The Company has not remitted any amount in foreign currency on account of dividend to non-resident shareholder during the current year.

**35. Segment Reporting**

The Company operates in one business segment i.e. the exploration, development and production of oil and gas based on the nature of products, the risks and returns, the organization structure and the internal financial reporting systems and extraction in one geographical location.

36. The company has sent request letter for balance conformation to the trade receivable, trade payables and loans and advances parties. These balances as stated in the balance sheet, are subject to adjustment of differences, if any, on receipt

37. Previous year's figures have been regrouped, reworked, restated, rearranged and reclassified wherever necessary, so as to confirm with the figures of Current year.

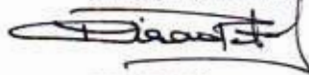
**38. Impact of COVID-19 Pandemic**

The Company has made preliminary assessment of impact on business and financial risks on account of the pandemic COVID 19 and pursuant lockdown. The Company is primarily in Exploration and production interest in Oil and Gas business. Accordingly, being an essential services company, the management ensured that seamless operations continued throughout the lockdown phase.

The Company has assessed the potential impact of the pandemic in coming quarters and observed that the Company has necessary market drivers and adequate financial strength to continue seamless operations which shall ensure going concern and financial bandwidth to meeting its financial commitments and liabilities. The Company currently has a comfortable liquidity position and continues to assess its cash flow and liquidity position, in both normal and stressed situation. The Company has not availed moratorium from term loan lenders and continues to service its debt obligations. The Company has adequate financial reporting and control system and has been operating throughout while adhering to internal financial controls. The Management does not see any risks to the Company's ability to continue as a going concern and meet its liabilities as and when they become due based on the current indicators.

As per my Independent Audit Report of even date attached

For, Nirav A Patel & Associates,  
Chartered Accountants  
(Firm Regn.No: 135076W)



NIRAV PATEL  
PROPRIETOR  
MEMBERSHIP NO: 151282



For and on behalf of Board of Directors



(MALAV A MEHTA)  
DIRECTOR  
(DIN: 1234736)



(PRANAV KAPADIA)  
DIRECTOR  
(DIN: 220246)

Date : 28/06/2021  
Place : Ahmedabad

Date : 28/06/2021  
Place : Ahmedabad

27.4 The financial statements of the Company reflect its share of Assets, Liabilities, Income and Expenditure of the Joint Venture operations which are accounted on a line to line basis with similar items in the Company's accounts to the extent of participating interest of the company as per the various joint venture agreements, in compliance of AS-27. The income and expenditure from Joint Ventures are disclosed separately in the Statement of Profit and Loss. The summary of the Company's share in Assets & Liabilities of Joint Ventures are as follow:

PARTICULARS	AS AT	AS AT
	31st March 2021	31st March 2020
	₹	₹
Fixed Assets	1,909,026,017	853,945,740
Current Assets	895,547,560	1,005,396,422
Current Liabilities	267,133,661	76,001,499

The Statement of Profit and Loss of the Company includes its share in Profit or Loss pertaining to the respective Joint Ventures. The summary of Statement of Profit and Loss for the year ended 31st March 2021 and 31st March 2020 is given as under:

Particulars	2020-21		2019-20	
	Aggregate of all JVs	Heramec's Share	Aggregate of all JVs	Heramec's Share
<b>INCOME</b>				
Sale of Crude Oil	51,765,134	24,317,534	73,590,031	26,947,310
Sale of Gas	124,366,347	37,309,904	140,918,939	42,275,682
Sludge Sales	-	-	-	-
Increase/ (Decrease) in Inventories	(322,544)	(322,544)	293,054	293,054
Other Income	417,869	148,751	444,779	155,674
<b>Total</b>	<b>176,226,805</b>	<b>61,453,645</b>	<b>215,246,803</b>	<b>69,671,719</b>
<b>EXPENDITURE</b>				
Production and Administrative Expenses	111,005,819	48,215,932	125,239,302	44,463,496
<b>Total Expenditure before Depreciation</b>	<b>111,005,819</b>	<b>48,215,932</b>	<b>125,239,302</b>	<b>44,463,496</b>
<b>PROFIT BEFORE DEPRECIATION</b>	<b>65,220,986</b>	<b>13,237,713</b>	<b>90,007,501</b>	<b>25,208,224</b>



## Note Forming Part of Financial Statements

### Note - 11 : TANGIBLE FIXED ASSETS

Particulars	Building	Plant & Equipment	Producing Properties	Furniture & Fixtures	Vehicles	Office equipments	Computers	Air Conditioner	Cell phone instruments	Total
<b>Cost of assets</b>										
<b>At 31 March 2019</b>	1,224,825	15,463,836	559,365,431	846,741	3,626,398	357,586	1,360,158	223,245	633,582	583,101,802
Additions	2,310,403	181,125	45,968,782	248,400	4,036,304	-	129,495	354,900	-	53,229,409
Disposal / Adjustment	-	-	-	-	3,345,218	-	-	-	-	3,345,218
<b>At 31 March 2020</b>	3,535,228	15,644,961	605,334,213	1,095,141	4,317,484	357,586	1,489,653	578,145	633,582	632,985,993
Additions	56,967	562,978	28,991,082	-	-	-	112,917	-	-	29,723,944
Disposal / Adjustment	-	-	-	-	-	-	-	-	-	-
<b>At 31 March 2021</b>	3,592,195	16,207,938	634,325,295	1,095,141	4,317,484	357,586	1,602,570	578,145	633,582	662,709,937
<b>Depreciation/ Depletion</b>										
<b>At 31 March 2019</b>	717,243	11,209,530	288,774,864	779,809	2,898,173	336,766	1,279,913	211,063	582,408	306,789,769
Charge for the year	118,565	496,772	40,588,020	66,743	633,405	3,058	23,780	59,266	11,010	42,000,619
Disposal / Adjustment	-	-	-	-	2,764,706	-	-	-	-	2,764,706
<b>At 31 March 2020</b>	835,808	11,706,302	329,362,884	846,551	766,872	339,824	1,303,693	270,329	593,418	346,025,682
Charge for the year	445,424	452,544	39,024,885	56,545	1,103,699	1,865	94,071	53,606	6,048	41,238,686
Disposal / Adjustment	-	-	-	-	62	-	-	-	-	62
<b>At 31 March 2021</b>	1,281,232	12,158,846	368,387,769	903,096	1,870,509	341,689	1,397,764	323,935	599,466	387,264,306
<b>Net Block</b>										
<b>At 31 March 2019</b>	507,582	4,254,306	270,590,567	66,932	728,225	20,820	80,245	12,182	51,174	276,312,033
<b>At 31 March 2020</b>	2,699,420	3,938,658	275,971,329	248,590	3,550,612	17,762	185,960	307,816	40,164	286,960,311
<b>At 31 March 2021</b>	2,310,963	4,049,092	265,937,526	192,045	2,446,974	15,897	204,807	254,210	34,117	275,445,630



Particular	Gratuity (Funded)			Leave Encashment (Non-funded)		
	2020-21	2019-20	2018-19	2020-21	2019-20	2018-19
<b>I Change in obligation during the year ended 31st March, 2021</b>						
1 Liability at the beginning of the year	5,570,775	6,899,723	6,122,471	1,443,882	3,127,727	2,516,158
2 Interest cost	362,942	497,542	444,881	93,851	226,416	188,712
3 Current service cost	545,717	766,538	750,161	256,739	415,380	668,146
4 Past service cost	-	-	-	-	-	-
5 Benefit Paid	(493,701)	(200,590)	(36,346)	(199,007)	(1,146,640)	(617,630)
6 Actuarial (gain) / Losses	61,994	(2,392,438)	(381,444)	218,046	(1,179,001)	372,341
7 Liability at the end of the year	6,047,727	5,570,775	6,899,723	1,813,511	1,443,882	3,127,727
<b>II Change in assets during the year ended 31st March, 2021</b>						
1 Plan assets at the beginning of the year	7,317,961	6,836,758	4,886,931	-	-	-
2 Expected return of plan assets	501,918	521,405	382,043	-	-	-
3 Contributions	293,777	218,271	1,603,242	-	-	-
4 Benefit paid	(493,701)	(200,590)	(36,346)	-	-	-
6 Actuarial gain / (Loss)	(28,063)	(57,883)	888	-	-	-
7 Expenses deducted from fund	-	-	-	-	-	-
8 Plan assets at the end of the year	7,591,892	7,317,961	6,836,758	-	-	-
<b>III Actual return on plan assets</b>						
1 Expected return of plan assets	501,918	521,405	382,043	-	-	-
2 Actuarial gain / (loss)	(28,063)	(57,883)	888	-	-	-
3 Actual return on plan assets	473,855	463,522	382,931	-	-	-
<b>IV Net asset / (liability) recognized in the Balance Sheet as at 31st March, 2021</b>						
1 Liability at the end of the year	6,047,727	5,570,775	6,899,723	1,813,511	1,443,882	3,127,727
2 Plan assets at the end of the year	(7,591,892)	(7,317,961)	(6,836,758)	-	-	-
3 Unrecognised Past Service Cost	-	-	(76,629)	-	-	-
4 Amount recognized in the Balance Sheet Accrued (Asset)/Liability	(1,544,165)	(1,747,186)	(13,664)	1,813,511	1,443,882	3,127,727
<b>V Expenses recognized in the Statement of Profit &amp; Loss account for the year ended 31st March, 2021</b>						
1 Current service cost	545,717	766,538	750,161	256,739	415,380	668,146
2 Interest cost	362,942	497,542	444,881	93,851	226,416	188,712
3 Expected return on plan assets	(501,918)	(521,405)	(382,043)	-	-	-
4 Actuarial (gain) / Losses	90,057	(2,334,555)	(382,332)	218,046	(1,179,001)	372,341
5 Past service cost vested	-	-	76,629	-	-	-
6 Past service cost Unvested	-	76,629	-	-	-	-
7 Total expenses	496,798	(1,515,251)	507,296	568,636	(537,205)	1,229,199
<b>VI Balance Sheet reconciliation</b>						
1 Opening net liability /asset)	(1,747,186)	(13,664)	1,235,540	1,443,882	3,127,727	2,516,158
2 Expenses as above	496,798	(1,515,251)	507,296	568,636	(537,205)	1,229,199
3 Employer contribution	293,777	218,271	1,603,242	-	-	-
4. Benefits paid directly by the Company	-	-	-	(199,007)	(1,146,640)	(617,630)
5 Amount recognized in the Balance Sheet	(1,544,165)	(1,747,186)	139,594	1,813,511	1,443,882	3,127,727
<b>VII Actuarial assumptions</b>						
1 Discount rate	6.40%	6.80%	7.45%	6.40%	6.80%	7.45%
2 Rate of return on plan assets	6.40%	6.80%	7.45%	0.00%	0.00%	0.00%
3 Salary Escalation	0.00%	0.00%	8.33%	0.00%	0.00%	8.33%
<b>VIII Amount for the current period is as under</b>						
<b>Particulars</b>	<b>2020-21</b>	<b>2019-20</b>	<b>2018-19</b>	<b>2020-21</b>	<b>2019-20</b>	<b>2018-19</b>
<b>Gratuity(Funded)</b>						
Defined Benefit obligation	6,047,727	5,570,775	6,899,723	1,813,511	1,443,882	3,127,727
Plan asset	7,591,892	7,317,961	6,836,758	-	-	-
Surplus/(deficit)	1,544,165	1,747,186	(62,965)	(1,813,511)	(1,443,882)	(3,127,727)
Experience adjustment on plan liability	119,908	(495,073)	(414,018)	308,666	(587,084)	351,777
Actuarial Loss /Gain) due to change in Actuarial Assumption	181,902	(1,894,690)	32,574	53,165	(593,071)	20,564
Experience adjustment on plan assets	28,063	37,883	(888)	-	-	-

